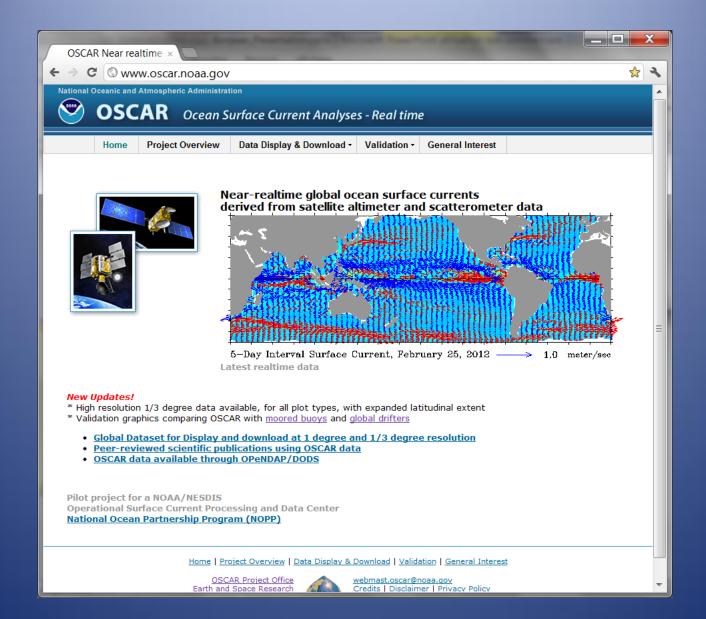
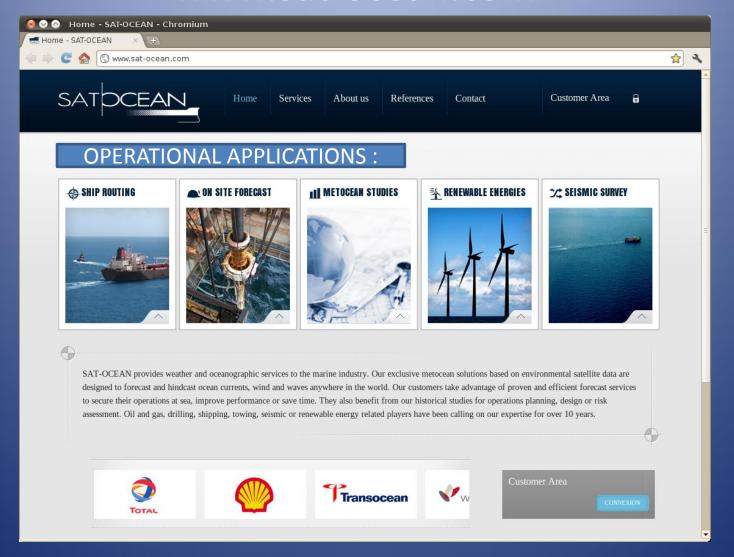
Ocean surface currents: some aspects of model control, validation and operational applications in the marine industry

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Surface currents: real-time and forecast

Speed gains, time and fuel savings
Towing (rig/FPSO mobilization, moves, new builds), heavy lifters, tankers or
container-carriers...



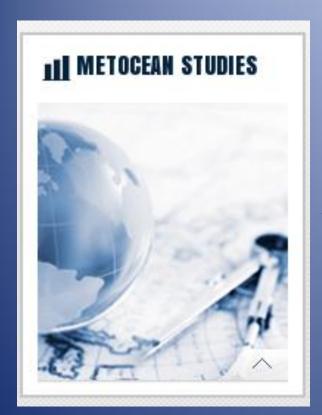
Surface currents: real-time and forecast

24/7 metocean forecast services worldwide.

Real-time reports include 2D or 3D current, wind and wave forecasts.

Operators and contractors assess their risk and optimize operations in real time.

Drill-ship, FPSO, rig, barge, oil-spill monitoring



Surface currents: hindcast

Historical statistical studies (hindcast) of ocean currents.

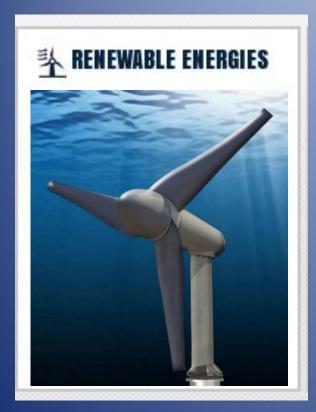
2D or 3D current based on the most recent 2 to 10 year environmental variability.

Operators and contractors gain a thorough understanding of metocean conditions on site.

Operations planning: riser & rig design, field development studies,

pipe laying, ocean current data mining

for renewable energy related operations (site selection).



Surface currents: hindcast

Ocean surveys around the world dedicated to the assessment of energy production potential using the **ocean** currents and hydrokinetic devices.

Detailed reports down to 1/64th of a degree resolution.

"Big picture" (through maps and animations) of the presence of strong and steady horizontal currents.

Customers get the capability of forecasting potential business earnings in the future, and anticipating engineering requirements, from site locations to worst case scenario events.

Points of major interest are selected that provide the best spots in terms of current strength, steadiness, distance to coast, bathymetry, and any other constraint required.



Surface currents: real-time and forecast

Very high resolution ocean currents required (down to 1/64th of a degree).

High level real-time forecast service dedicated to offshore seismic surveys optimization.

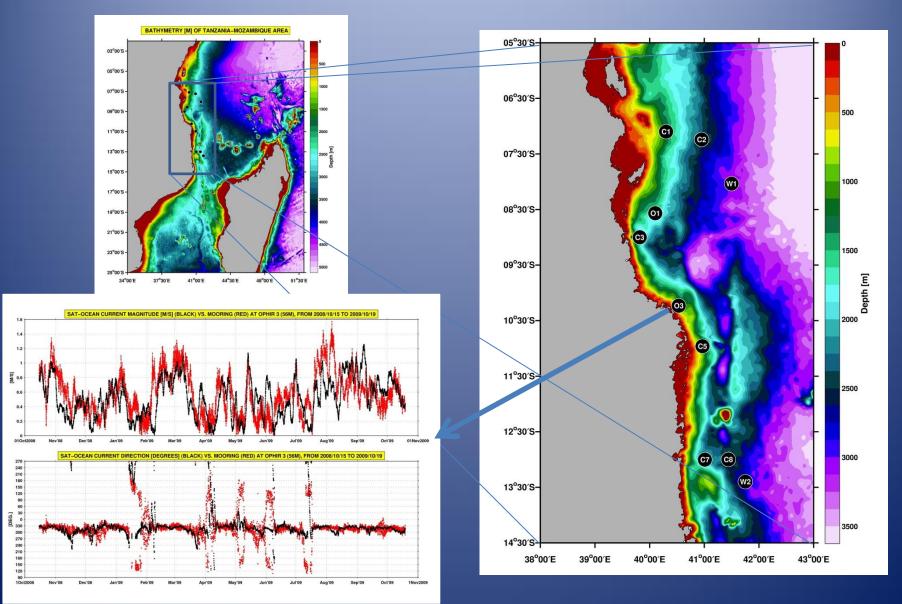
Provide streamer depth ocean current and feather forecast.

Operators calibrate their racetrack strategy on current forecast trend, optimize their infill, anticipating currents and consequent feather, reduce time filling "holes", secure close-passes

PRODUCT VALIDATION

- Often O&G operators build an in-situ database over a specific target area and time period.
- Most often: mooring data at their location of interest, or shipboard ADCP data
- Data available after hindcast dataset delivery.
- Sometimes competition between providers.
- Comparisons to observations are also carried out in real-time

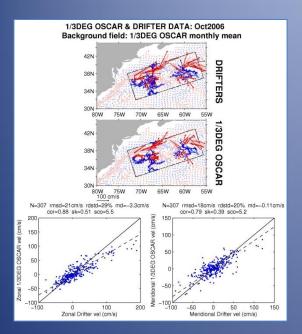
PRODUCT VALIDATION EXAMPLE: JIP/TAMOMS

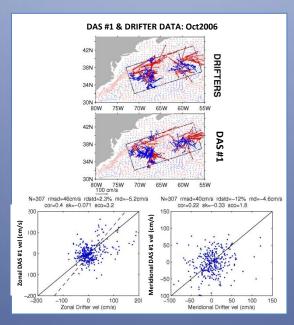


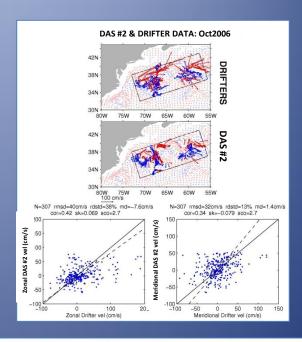
PRODUCT VALIDATION

- Pointwise validations (mooring time series)
 - Rms of difference, direction difference, correlation, spectrum comparison analysis, etc...
 - Distribution comparison analysis: joint speed & direction occurrence distribution, marginal distributions, speed cumulative distribution, Q-Q plots, etc...
 - Amplitude maximum, extreme value distribution, etc...
- Along-ship track real-time comparisons (mostly with shipboard ADCP data during seismic survey)
- Drifting buoys
- Next?

PRODUCT VALIDATION







•Drifters	RMSD (cm/s)		RDSTD (%)		MD (cm/s)		COR		SKILL		SCORE (max=10, min=0)	
•N=3583 •∆T=1 day	U	٧	U	V	U	٧	U	V	U	V	U	v
OSCAR 1/3° 2	22	21	22	19	-4.4	-1.7	0.83	0.78	0.44	0.37	5.4	5.1
OSCAR 1° 2	26	23	44	46	-3.6	-2.1	0.77	0.73	0.34	0.29	4.1	3.8
SURCOUF 2	21	20	18	16	-3.2	-1.0	0.84	0.79	0.46	0.39	5.7	5.4
DAS #1	38	37	-2	-4	-2.4	-3.8	0.52	0.39	0.04	-0.1	3.8	2.9
	36	33	48	45	-2.4	-1.8	0.36	0.25	0.08	-0.0	2.5	2.1
DAS #3	37	33	81	87	1.6	-1.6	0.28	0.07	0.06	0.0	1.9	1.4
	37	33	87	92	-2.2	-2.5	0.35	0.13	0.07	0.0	1.9	1.5
DAS #4 DAS #5	38	32	88	89	0.52	-1.7	0.23	0.2	0.05	0.02	1.7	1.6

•EQPAC area •Oct.05-Dec.06 •Drifters •N=11859 •ΔT=1 day	RMSD (cm/s)		RDSTD (%)		MD (cm/s)		COR		SKILL		SCORE (max=10, min=0)	
	U	V	U	V	U	V	U	V	U	V	U	V
OSCAR 1/3°	18	16	23	42	3.8	0.0	0.87	0.56	0.5	0.17	5.7	3.2
OSCAR 1°	19	16	24	51	3.1	0.27	0.87	0.57	0.49	0.18	5.6	3.1
SURCOUF	19	17	20	46	1.0	0.77	0.85	0.47	0.48	0.12	5.7	2.8
DAS #1	24	22	11	-4	6.8	-0.4	0.77	0.42	0.34	-0.1	5.4	3.1
DAS #2	25	23	-8	-2.4	2.6	0.87	0.79	0.34	0.32	-0.16	5.5	2.8
DAS #3	27	19	19	60	9.9	0.9	0.74	0.25	0.27	0.02	4.6	2
DAS #4	24	19	37	62	0.54	0.13	0.77	0.26	0.35	0.03	4.4	2
DAS #4 DAS #5	28	19	54	60	1.9	-0.3	0.66	0.33	0.23	0.05	3.3	2.2
DU3 #3												

MODEL CONSTRAINT

- Reasonable idea to constrain models using diagnostics current fields
- Geostrophic velocity: only global field <u>directly</u> related to surface currents and monitored in DT and NRT (from alongtrack AVISO). However not always the preeminent dynamics/diagnostics field that characterizes the total surface currents variations.
- SST

Conclusion

Suggestions (for discussion)

- <u>Total surface</u> current velocity (tides, Stokes drift, inertial motion, etc...), (characteristic depth)
- Needs:
 - "Pure" observational database of total current
 - Best estimate of velocity field (merging, diagnostic model etc...)
- Assessment of the EO-based product usefulness
 Rmsd, correlation to , but also speed/direction distribution, extreme speed values, ...